

Sale of non-core assets in 2022

OAo IDGC of Urals Non-Core Asset Sale Blueprint¹⁰³ stipulates principal approaches, philosophy and mechanism of the identification and sale of OAo IDGC of Urals' non-core assets, sets criteria for counting OAo IDGC of Urals' assets as non-core assets, management of the non-core asset register, approaches to assessment of non-core assets, principal provisions on non-core asset sale and reporting on the register progress.

Asset	Book value, RUB thousand	Real sales value, RUB thousand	Spread, RUB thousand	Spread factors
Incomplete facilities of PS 220/10 kV "Dolgoderevskaya"	9,184.22	4,364.98	-4,819.24	The sales value was defined as a result of the public offering sale
Sports and recreation facility with cellar (Artemovskiy)	1,057.73	8,929.00	7,871.27	The sales value was defined as a result of the public offering sale
A room in a dorm (Room 61, 23 Ulitsa Bogdana Khmelnytskogo, Perm)	32.78	1,003.00	970.22	The sales value was defined as a result of the auction
A room in a dorm (Room 100, 3 Ulitsa Cheboksarskaya, Perm)	12.02	490.00	477.98	The sales value was defined as a result of the auction
A room in a dorm (Room 39, 3 Ulitsa Cheboksarskaya, Perm)	10.79	475.00	464.21	The sales value was defined as a result of the auction
Shares of PAO Federal Grid Company of United Energy System (PAO FSK UES)	47.81	56.41	8.6	Pursuant to the Federal Joint-Stock Companies' Law ¹⁰⁴ shares owned by OAo IDGC of Urals were repurchased by PAO Rosseti
Facilities of a health center in Chelyabinsk	1,433.33	16,893.63	15,460.30	The sales value was defined as a result of the public offering sale
Non-residential building in Bogdanovich	218.11	500.83	282.72	The sales value was defined as a result of the auction
Non-residential building in Vostochniy	0.00	406.67	406.67	The sales value was defined as a result of the auction
Total	11,996.79	33,119.52	21,122.73	

REFERENCES

Development Strategy Section

1. Approved by the Government Decree dated 09.06.2020 No.1523-r.
2. Approved by the Government Decree dated 03.04.2013 No.511-r.

Key Performance Indicators Section

3. Clause 15.1 (item 51), Article 15 of the Charter.
4. Board of Directors Minutes dated 16.09.2020 No.373.
5. Board of Directors Minutes dated 23.12.2022 No.455.
6. Board of Directors Minutes dated 08.02.2022 No.417.
7. OAo IDGC of Urals' Decree dated 29.12.2022 No.745.

Key Risks Section

8. Executive Board Minutes dated 29.12.2022 No.317.

Operational Results Section

9. Guidelines on the calculation of reliability and quality of service levels for a company managing the unified national networks and regional grid operators, approved by Ministry of Energy Decree dated 29.10.2016 No.1 256.
10. Decree dated 11.01.2022 No.1.

Tariff Policy Section

11. Decree of the Ministry of Tariffs and Energy Power Sector of the Perm region dated 29.12.2021 No.50-e.
12. Decree of REK of the Sverdlovsk region dated 30.12.2021 No.260-PK.
13. Decree of the Ministry of Tariffs and Energy Power Sector of the Chelyabinsk region dated 29.12.2021 No.84/72.
14. Connection Fee Calculation Guidelines, approved by Russian Federal Antimonopoly Service Decree dated 29 August 2017 No.1135/17.
15. Decree of the Ministry of Tariffs and Energy Power Sector of the Perm region dated 29.12.2021 No.120-TP on setting of 2022 connection fees for RGOs in the Perm region.
16. Decree of REK of the Sverdlovsk region dated 29.12.2021 No.258-PK on setting of 2022 standardized rates, maximum capacity unit rates and connection fee formulas for RGOs in the Sverdlovsk region.
17. Decree of the Ministry of Tariffs and Energy Power Sector of the Chelyabinsk region dated 27.12.2021 No.83/2 on setting of 2022 connection fees for regional grid operators.
18. Government Decree dated 30.06.2022 No.1178.
19. Para. 4,5 and 8 item 17 of Rules of connection for power receivers, power production and grid facilities owned by gridcos and other entities, approved by Government Decree dated 27.12.2004 No.861.